

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,662	-	28,456	57,702	-1,004	5,386	92,604	826	0	69,444
Cushing, Oklahoma	-	-	-	-	-	3,761	-	-	-	22,102
Natural Gas Liquids and LRGs	9,657	2,442	2,961	0	-	-2,181	1,816	630	14,890	18,945
Pentanes Plus	958	-	42	234	-	99	643	129	363	2,253
Liquefied Petroleum Gases	8,699	2,442	2,919	-139	-	-2,280	1,173	501	14,527	16,692
Ethane/Ethylene	3,918	0	13	-2,157	-	-245	0	0	2,019	3,183
Propane/Propylene	3,204	2,988	2,437	1,523	-	-2,177	0	46	12,283	8,458
Normal Butane/Butylene	1,134	-168	345	124	-	10	595	455	375	3,114
Isobutane/Isobutylene	443	-378	124	371	-	132	578	0	-150	1,937
Other Liquids	-	-	0	4,094	-5,971	121	-814	38	-1,222	33,913
Other Hydrocarbons/Oxygenates	-	-	0	0	3,026	0	2,988	38	0	3,054
Unfinished Oils	-	-	0	387	-	1,879	-270	0	-1,222	15,879
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,707	-8,997	-1,740	-3,550	0	0	14,968
Reformulated	-	-	0	2,390	-942	-1,101	2,549	0	0	4,748
Conventional	-	-	0	1,317	-8,055	-639	-6,099	0	0	10,220
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-18	18	0	0	12
Finished Petroleum Products	-	96,678	395	32,667	9,611	-6,023	-	965	144,409	96,660
Finished Motor Gasoline	-	48,183	35	18,334	9,611	-3,080	-	0	79,243	37,525
Reformulated	-	11,274	0	50	1,037	100	-	0	12,261	216
Conventional	-	36,909	35	18,284	8,574	-3,180	-	0	66,982	37,309
Finished Aviation Gasoline	-	88	3	16	-	-64	-	0	171	311
Kerosene-Type Jet Fuel	-	5,967	27	4,460	-	-241	-	2	10,693	7,248
Kerosene	-	88	0	26	-	-295	-	1	408	570
Distillate Fuel Oil	-	25,798	49	9,434	-	-3,809	-	529	38,561	27,599
15 ppm sulfur and under	-	61	0	120	-	-45	-	0	226	94
Greater than 15 ppm to 500 ppm sulfur	-	20,649	25	7,958	-	-3,159	-	216	31,575	20,591
Greater than 500 ppm sulfur	-	5,088	24	1,356	-	-605	-	313	6,760	6,914
Residual Fuel Oil ^e	-	1,591	96	-49	-	138	-	54	1,446	2,000
Less than 0.31 percent sulfur	-	0	0	0	-	10	-	-	-	240
0.31 to 1.00 percent sulfur	-	90	74	0	-	12	-	-	-	368
Greater than 1.00 percent sulfur	-	1,501	22	-49	-	116	-	-	-	1,392
Petrochemical Feedstocks	-	1,193	34	-228	-	-45	-	-	1,044	507
Naphtha for Petro. Feed. Use	-	878	14	-379	-	-30	-	-	543	379
Other Oils for Petro. Feed. Use	-	315	20	151	-	-15	-	-	501	128
Special Naphthas	-	197	47	27	-	-15	-	0	286	275
Lubricants	-	299	60	574	-	-1	-	132	802	1,175
Waxes	-	75	41	0	-	-2	-	33	85	52
Petroleum Coke	-	4,786	0	-	-	183	-	163	4,440	2,085
Marketable	-	3,464	0	-	-	183	-	163	3,118	2,085
Catalyst	-	1,322	-	-	-	-	-	-	1,322	-
Asphalt and Road Oil	-	4,399	0	68	-	1,198	-	48	3,221	16,855
Still Gas	-	3,632	-	-	-	-	-	-	3,632	-
Miscellaneous Products	-	382	3	5	-	10	-	4	376	458
Total	23,319	99,120	31,812	94,558	2,636	-2,697	93,606	2,458	158,078	218,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."